Stock Code: 600583 Stock Abbreviation: Offshore Oil Engineering

Offshore Oil Engineering Co., Ltd.
Third Quarterly Report of 2026

The Board of Directors and all Directors of the Company warrant that there are no false representations, misleading statements, or material omissions in the content of this announcement, and accept legal liability for the authenticity, accuracy, and completeness of its content.

Important Notice:

The Company's Board of Directors, directors, and senior management warrant that this quarterly report is true, accurate, and complete, contains no false records, misleading statements, or material omissions, and shall bear several and joint legal liabilities.

The Person in charge of the Company, Wang Zhangling; the person in charge of accounting affairs, Cai Huaiyu; and the Head of the accounting department (accounting supervisor), Yao Baoqin, warrant that the financial information in this quarterly report is true, accurate, and complete.

Whether the third quarter financial statements have been audited?

□Yes √No

I. Major financial data

（I） Major accounting data and financial indicators

Unit: RMB 10,000 Currency: RMB

Item	Current reporting period	Change from the same period of the previous year (%)	Year to date through the end of the reporting period	Year-to-date change from the same period of the previous year (%)
Operating revenue	707,742.99	11.57	1,946,096.99	10.19
Total Profit	67,706.44	13.53	199,406.49	4.75

Net Profit Attributable to Shareholders of the Listed Company	58,842.94	16.15	167,973.18	4.66
Net profit attributable to shareholders of the listed company, excluding non-recurring gains and losses	53,423.77	20.22	141,463.79	0.74
Net cash flows from operating activities	183,218.75	519.14	339,286.84	34.16
Basic earnings per share (RMB/share)	0.13	18.18	0.38	5.56
Diluted earnings per share (RMB/share)	0.13	18.18	0.38	5.56
Weighted average return on net assets (%)	2.24	Increase of 0.22 percentage points	5.87	Decrease of 0.40 percentage points
	At the end of the reporting period	At the end of the previous year		Percentage change at the end of the reporting period compared with the end of the previous year (%)
Total assets	4,930,264.37	4,919,213.95		0.22
Owners' equity attributable to shareholders of the listed company	2,943,976.06	2,657,784.09		10.77

Note: "The reporting period" refers to the three-month period from the beginning to the end of the current quarter, and the same applies hereinafter.

（II） Non-recurring profit and loss items and amounts

"√ Applicable""□ Not applicable"

Unit: RMB 10,000 Currency: RMB

Non-recurring profit or loss items	Current-period amount	Amount from the beginning of the year to the end of the reporting period	Notes
Gains or losses on disposal of non-current assets, including reversals of previously recognized impairment allowances	85.46	79.06	
Government grants recognized in current profit or loss, excluding those that are closely related to the Company's normal business operations, comply with national policies, are received in accordance with	426.93	11,006.88	

established standards, and have a continuing impact on the Company's profit or loss			
Gains or losses from fair value changes arising from non-financial enterprises' holdings of financial assets and financial liabilities, and gains or losses arising from the disposal of financial assets and financial liabilities, other than effective hedging transactions related to the ordinary business operations of the same company	4,080.20	14,860.01	Primarily income from structured deposits
Fees charged to non-financial enterprises for the use of funds and recognized in current-period profit or loss			
Gains or losses from entrusting others to invest or manage assets	1,545.58	5,202.26	Primarily returns from purchasing large-denomination certificates of deposit
Gains or losses from entrusted loans extended to external parties			
Losses on various assets arising from force majeure events, such as natural disasters			
Reversal of impairment allowances for receivables tested for impairment individually			
Gains arising when the investment cost of an investment in a subsidiary, associate, or joint venture is less than the fair value of the identifiable net assets of the investee attributable to the enterprise at the time of obtaining the investment			
Current-period net profit or loss of subsidiaries from the beginning of the period to the merger date arising from a business combination under common control			
Gains or losses from exchanges of non-monetary assets			
Gains or losses from debt restructuring			
One-time expenses incurred by the Company because related business activities are no longer ongoing, such as employee severance expenses			
One-time effects on current-period profit or loss resulting from changes to tax, accounting, or other laws and regulations			
Share-based payment expenses recognized on a one-time basis due to the cancellation or modification of an equity incentive plan			

For cash-settled share-based payments, gains or losses arising from changes in the fair value of employee benefits payable after the vesting date			
Gains or losses arising from changes in the fair value of investment property subsequently measured using the fair value model			
Gains arising from transactions where the prices are obviously not fair			
Gains or losses arising from contingencies unrelated to the Company's normal business operations			
Custodial fee income from entrusted operations			
Other non-operating income and expenses other than the above items	778.68	1,185.82	
Other gains and losses meeting the definition of non-recurring items			
Less: Effect of income tax	1,497.68	5,435.45	
Effect on minority interests (after tax)	0.00	389.19	
Total	5,419.17	26,509.39	

Where the Company determines items not listed in the Explanatory Announcement No. 1 on Information Disclosure for Companies Offering Securities to the Public — Non-Recurring Gains and Losses to be non-recurring profit or loss items of material amounts, or defines items listed therein as recurring profit or loss items, the reasons shall be stated.

"□ Applicable" "√Not applicable"

（III） Changes in major accounting data and financial indicators, and the reasons

√Applicable "□Not applicable"

Item	Percentage change (%)	Main reason
Net cash flows from operating activities - Current reporting period	519.14	Due to the impact of the contract execution stage, net cash flows from operating activities increased year on year.
Net cash flows from operating activities - From the beginning of the year to the end of the reporting period	34.16	

II. Shareholder Information

（I） Total number of ordinary shareholders, number of holders of preferred shares with voting rights restored, and shareholdings of the top 10 shareholders

Unit: Shares

Total number of ordinary shareholders at the end of the reporting period	92,411	Total number of preferred shareholders whose voting rights were restored as of the end of the reporting period (if any)	0

Shareholdings of the top 10 shareholders (excluding shares lent through the securities refinancing business)						
Shareholder name	Shareholder type	Number of shares held	Shareholding percentage (%)	Number of shares held subject to sale restrictions	Pledged, Marked, or Frozen Status	
					Share Status	Quantity
China National Offshore Oil Corporation	State-owned legal person	2,470,371,452	55.87	0	None	0
Hong Kong Securities Clearing Company Limited	Other	85,964,927	1.94	0	None	0
China Merchants Bank Co., Ltd. – Dongfanghong Ruize Three-Year Holding Period Mixed Securities Investment Fund	Other	19,547,500	0.44	0	None	0
Lang Junwei	Domestic natural person	18,745,000	0.42	0	None	0
Industrial and Commercial Bank of China Limited - Dongfanghong New Momentum Flexible Allocation Mixed Securities Investment Fund	Other	18,572,440	0.42	0	None	0
Bank of China Limited - Invesco Great Wall Strategy Select Flexible Allocation Mixed Securities Investment Fund	Other	17,600,780	0.40	0	None	0
Yan Ruigang	Domestic natural person	14,457,182	0.33	0	None	0
Yang Ruifen	Domestic natural person	13,493,100	0.31	0	None	0
China Merchants Bank Co., Ltd. – Dongfanghong JD Big Data Flexible Allocation Mixed Securities Investment Fund	Other	12,215,400	0.28	0	None	0
Li Wendan	Domestic natural person	11,580,000	0.26	0	None	0

Shareholdings of the top 10 holders of shares not subject to sale restrictions (excluding shares lent through the securities refinancing business)			
Shareholder Name	Number of Unrestricted Shares Held	Type and number of shares	
		Type of shares	Number
China National Offshore Oil Corporation	2,470,371,452	RMB ordinary shares	2,470,371,452

Hong Kong Securities Clearing Company Limited	85,964,927	RMB ordinary shares	85,964,927
China Merchants Bank Co., Ltd. - Dongfanghong Ruize Three-Year Holding Period Mixed Securities Investment Fund	19,547,500	RMB ordinary shares	19,547,500
Lang Junwei	18,745,000	RMB ordinary shares	18,745,000
Industrial and Commercial Bank of China Limited – Dongfanghong New Momentum Flexible Allocation Mixed Securities Investment Fund	18,572,440	RMB ordinary shares	18,572,440
Bank of China Limited - Invesco Great Wall Strategy Select Flexible Allocation Mixed Securities Investment Fund	17,600,780	RMB ordinary shares	17,600,780
Yan Ruigang	14,457,182	RMB ordinary shares	14,457,182
Yang Ruifen	13,493,100	RMB ordinary shares	13,493,100
China Merchants Bank Co., Ltd. – Dongfanghong JD Big Data Flexible Allocation Mixed Securities Investment Fund	12,215,400	RMB ordinary shares	12,215,400
Li Wendan	11,580,000	RMB ordinary shares	11,580,000
Description of related-party relationships or concerted action among the above shareholders	The Company is unaware of any affiliations or concerted action among the above top 10 shareholders.		
Statement on the participation of the top 10 shareholders and the top 10 holders of unrestricted shares in margin trading and securities lending and the securities refinancing business (if any)	Not applicable		

Share lending through refinancing by shareholders holding 5% or more of the shares, the top 10 shareholders and the top 10 shareholders of unrestricted tradable shares

"□ Applicable" "√ Not applicable"

Changes in the top 10 shareholders and the top 10 shareholders of unrestricted tradable shares compared with the previous period due to securities margin lending and refinancing loans/returns

"□ Applicable" "√ Not applicable"

III. Other Reminder Matters

Other reminder matters that investors should note regarding the Company's operating performance during the reporting period

"√ Applicable" "□ Not applicable"

During the reporting period, the Company kept its development goals firmly in focus, maintained stable and orderly production and operations, steadily advanced quality improvement and efficiency enhancement, continued to optimize resource allocation, and achieved steadily improving operating results. It promoted high-quality development through lean management, maintained a sound capital structure, and had ample cash flow.

(I) Deepening Market Development and Joining Forces to Pursue Innovation

In the first three quarters, the Company secured a cumulative total of RMB 27.791 billion in market contracts. As of the end of the reporting period, the total value of orders on hand was approximately RMB 72.7 billion, laying a solid foundation and providing strong support for the Company's continued market expansion and steady business operations.

Domestic Oil and Gas Business: Continued to consolidate the core business and fully leverage professional service capabilities. New contracts secured during the reporting period included the comprehensive adjustment of the Luda 21-2 oilfield, diving support services for the Phase II development project of the Bozhong 19-6 Gas Field, and handling of overburden (deposited by dredging vessels) on the Yacheng–Hong Kong pipeline.

Overseas Business: Focused on overseas strategic development objectives, continued to deepen engagement with key international clients, and reinforced strategic mutual trust. During the reporting period, the Company was awarded the Qatar MM EPIC 2 project. Following contract signing, the cumulative value of orders signed in the Middle East exceeded RMB 50 billion, marking an important milestone in achieving the Company's strategic objectives in the Middle East market.

Emerging Businesses: Actively implemented the national "dual carbon" strategy, continued to deepen its presence in the new energy market, steadily expanded its footprint in emerging industries, and extended and improved the industrial chain. New contracts secured during the reporting period included integration and testing services for LNG cold-charging units using novel cold-storage materials, and compliance remediation for atmospheric emissions at the Suizhong 36-1 crude oil processing plant.

(II) Deepening Engineering Efforts and Advancing in an Orderly Manner

The Company actively advanced domestic and overseas engineering construction, implementing 73 above-designated-size engineering projects in the first three quarters, 21 of which were completed. Completed the onshore fabrication of 31 jackets and 21 topsides, the offshore installation of 19 jackets and 13 topsides, and the laying of 404 kilometers of subsea pipelines and 59 kilometers of subsea cables. The fabrication business completed steel fabrication of 269,600 tonnes, an increase of 4.75% year on year; the installation business recorded a cumulative input of 18,700 vessel-days, an increase of 4.96% year on year.

Domestic projects achieved higher quality and excellence. The Kaiping 11-4 oilfield 18-1 block project successfully achieved independent domestic design and construction of large-size, high-load, high-grade systems, significantly enhancing China's independent capabilities in deepwater ultra-large oil and gas equipment; Phase I of the development project for the 29-1 block of the Bozhong 29-4 Oilfield, China's first subsea development below the mudline of a navigation channel, marked a key breakthrough in building oil and gas production systems in restricted shallow waters, with the successful installation of the steel cylinders; the Phase II development project for the Bozhong 26-6 oilfield incorporated CCUS-based carbon dioxide reinjection for enhanced oil recovery, coordinating production capacity construction with carbon storage and striving to build a demonstration project for the green development of unmanned offshore platforms in the Bohai Sea; the well-slot addition project for the Enping 24-2 oilfield pioneered the twin pile-group guiding and positioning method for jackets, effectively improving offshore installation accuracy, enabling the satellite platform and the existing platform to share a drilling rig module, and establishing a replicable and scalable new model for the efficient development of new and mature oilfields.

The overseas business strengthened its foundation. Onshore fabrication of Qatar BH-EPIC 1 jacket commenced successfully, with close, ongoing collaboration with the client to ensure the project's high-quality and efficient execution; offshore construction of Qatar RUYA EPCI 09 progressed steadily, completing wet storage of over 100 expansion bend spools and subsea installation of over 50 spools, fully demonstrating the Company's efficient project management and execution capabilities; Saudi Arabia's CRPO series projects advanced in an orderly manner, with offshore construction for Project 149 successfully completed and integrated fabrication for Project 152 progressing steadily, laying a solid foundation for topside integration and subsequent continuous construction; the Kingfisher project, Uganda's first commercial oilfield, achieved mechanical completion acceptance for its core onshore facilities.

Emerging businesses developed steadily. The world's first 16-megawatt tension-leg floating wind power platform, "Haiyou Anlan," was successfully connected to the Lufeng Oilfield power grid, enabling it to supply green electricity directly to the offshore oilfield. The Zhejiang Offshore Wind Power 10,000-tonne-class converter station project completed the hoisting of 10 C-type erection panels for the valve hall, laying a solid foundation for large-scale offshore wind power development. The integrated solar hydrogen production project at Putian Power Plant was completed and commissioned, continuing to open up emerging business areas and cultivate new growth drivers for the company. Construction of the tank wall panels at the Cambodia LNG receiving terminal project was completed, strongly demonstrating the company's international operations and management capabilities.

(III) Deepening Scientific and Technological Innovation, Tackling Challenges and Improving Quality

Iterative breakthroughs in core technologies We continued to implement our innovation-driven development strategy, carrying out 155 science and technology research projects targeting key technical challenges in areas including clean energy, subsea production systems and products, and digital and intelligent technologies. The Company continued to make breakthroughs in key technologies for floating wind power in deep-water and far-offshore areas. The independent development of subsea engineering technologies reached a new level, with the successful development of China's first 1,500-meter-class subsea control system, together with engineering prototypes of its four categories of key components.

Accelerated application of innovation outcomes We improved the system for translating scientific and technological achievements into practical applications. The "agile project initiation" mechanism bridged the gap between technology supply and industrial demand, providing strong support for resolving technical bottlenecks at the front lines of production and operations. We continued to unlock the value of scientific and technological achievements, with a focus on bringing 25 innovations into engineering applications, including the 18-inch horizontal clamp connector and its supporting tools and equipment, as well as localized high-efficiency welding technology for nickel-based materials.

Continued deepening of digital and intelligent transformation We continued to unlock the value of data and promote the deep integration of data elements with core business scenarios such as R&D and design, onshore manufacturing, and offshore operations. The Company was selected for the 2026 list of China's industrial data governance "frontrunner" enterprises. At the Tianjin Intelligent Manufacturing Base, upgrades to intelligent equipment and digital software continued to drive up automation rates in key processes. The Qingdao site

advanced the development of digital production management capabilities, bringing quality control online and making inspection processes traceable. Drawing on the successful experience of the Tianjin and Qingdao smart factories, the Zhuhai site continued to enhance its smart factory capabilities and improve efficiency in the prefabrication stages of intelligent production lines. We also stepped up implementation of the "Artificial Intelligence Plus" initiative, compiling a panoramic map of "AI+" application scenarios to empower the business to improve quality and efficiency.

IV. Quarterly Financial Statements

(I) Type of audit opinion

"□ Applicable" "√ Not applicable"

(II) Financial statements

Consolidated Balance Sheet

September 30, 2026

Prepared by: Offshore Oil Engineering Co., Ltd.

Unit: RMB 10,000 Currency: RMB Audit type: Unaudited

Project	September 30, 2026	December 31, 2025
Current assets:		
Cash and cash equivalents	1,234,306.03	743,895.56
Settlement reserve funds		
Funds transferred out		
Trading financial assets	625,824.54	949,429.23
Derivative financial assets		
Notes receivable	46.00	28.80
Accounts receivable	552,220.52	749,144.91
Receivables financing		
Prepayments	202,213.95	90,344.82
Premiums receivable		
Reinsurance receivables		
Reinsurance contract reserves receivable		
Other receivables	15,271.76	19,548.21
Including: interest receivable		
Dividends receivable		
Financial assets purchased under resale agreements		
Inventories	94,607.18	69,967.77
Including: data resources		
Contract assets	352,053.96	243,455.81
Assets held for sale		

Non-current assets due within one year	64,884.06	245,317.99
Other current assets	38,597.87	59,910.65
Total current assets	3,180,025.87	3,171,043.75
Non-current assets:		
Loans and advances		
Debt investments	20,674.41	20,357.21
Other debt investments		
Long-term receivables		
Long-term equity investments		
Investments in other equity instruments	7,067.14	7,067.14
Other non-current financial assets		
Investment property		
Property, plant and equipment	1,217,240.34	1,234,081.83
Construction in progress	36,611.05	52,727.49
Bearer biological assets		
Oil and gas assets		
Right-of-use assets	68,185.45	85,361.13
Intangible assets	209,878.10	215,320.23
Including: data resources		
Capitalized development expenditures		
Including: data resources		
Goodwill		
Long-term prepaid expenses	25,354.88	27,149.68
Deferred tax assets	33,978.55	46,066.04
Other non-current assets	131,248.58	60,039.45
Total non-current assets	1,750,238.50	1,748,170.20
Total assets	4,930,264.37	4,919,213.95
Current liabilities:		
Short-term borrowings		
Borrowings from the central bank		
Funds borrowed		
Trading financial liabilities		
Derivative financial liabilities		
Notes payable		2,436.22
Accounts payable	1,160,695.84	1,222,597.20
Advances from customers	2.60	1.89
Contract liabilities	416,803.91	320,376.01
Financial assets sold under repurchase agreements		
Deposits received and placements from other banks		
Funds payable for securities brokerage		
Funds payable for securities underwriting		
Employee compensation payable	105,987.07	49,889.00

Taxes payable	29,682.95	37,961.07
Other payables	49,368.58	140,844.83
Including: Interest payable		
Dividends payable		
Fees and commissions payable		
Reinsurance accounts payable		
Liabilities held for sale		
Non-current liabilities due within one year	49,054.49	75,489.30
Other current liabilities	57,858.26	62,125.67
Total current liabilities	1,869,453.70	1,911,721.19
Non-current liabilities:		
Insurance contract reserves		
Long-term borrowings	22,005.98	9,000.27
Bonds payable		
Including: Preferred shares		
Perpetual bonds		
Lease liabilities	41,839.65	52,565.41
Long-term payables		
Long-term employee benefits payable		
Provisions	28,586.76	61,259.93
Deferred income	20,965.32	19,765.02
Deferred income tax liabilities	3,436.90	3,536.24
Other non-current liabilities		
Total non-current liabilities	116,834.61	146,126.87
Total liabilities	1,986,288.31	2,057,848.06
Owners' equity (or shareholders' equity):		
Paid-in capital (or share capital)	442,135.48	442,135.48
Other equity instruments		
Including: Preferred shares		
Perpetual bonds		
Capital reserve	544,531.87	424,802.17
Less: Treasury shares		
Other comprehensive income	-5,262.95	-4,424.76
Special reserve	7,866.97	7,827.96
Surplus reserve	258,448.36	258,448.36
General risk reserve		
Undistributed profits	1,696,256.33	1,528,994.88
Total equity attributable to owners of the parent (or shareholders)	2,943,976.06	2,657,784.09
Non-controlling interests		203,581.80
Total Owners' Equity (or Shareholders' Equity)	2,943,976.06	2,861,365.89
Total Liabilities and Owners' Equity (or Shareholders' Equity)	4,930,264.37	4,919,213.95

Person in charge of the Company: Wang Zhangling Person in charge of accounting affairs: Cai Huaiyu Head of the accounting department: Yao Baoqin

Consolidated Income Statement

January–September 2026

Prepared by: Offshore Oil Engineering Co., Ltd.

Unit: RMB 10,000 Currency: RMB Audit type: Unaudited

Item	First three quarters of 2026 (January–September)	First Three Quarters of 2025 (January–September)
I. Total Operating Revenue	1,946,096.99	1,766,113.60
Including: Operating Revenue	1,946,096.99	1,766,113.60
Interest income		
Premiums earned		
Fee and commission income		
II. Total operating costs	1,780,112.97	1,610,926.32
Including: Operating costs	1,663,234.65	1,512,192.18
Interest expenses		
Fee and commission expenses		
Surrender payments		
Net claims expenses		
Net increase in insurance contract reserves		
Policyholder dividend expenses		
Reinsurance expenses		
Taxes and surcharges	8,016.99	11,887.33
Selling expenses	3,546.91	1,941.11
Administrative expenses	24,467.34	21,939.42
R&D expenses	81,800.90	78,252.83
Finance expenses	-953.82	-15,286.55
Including: interest expense	1,441.86	1,685.55
Interest income	8,769.93	8,983.77
Add: Other income	15,019.20	14,442.41
Investment income (losses indicated by "-")	14,237.73	12,691.32
Including: investment income from associates and joint ventures		
Gain on derecognition of financial assets measured at amortized cost		
Foreign exchange gain (losses indicated by "-")		
Net exposure hedge gain (losses indicated by "-")		
Gain from changes in fair value (losses indicated by "-")	5,824.54	6,013.98
Credit impairment losses (losses are indicated with a "-" sign)	-712.61	378.49

Asset impairment losses (losses are indicated with a "-" sign)	-2,211.28	-874.37
Gains on disposal of assets (losses indicated by "-")	79.06	
III. Operating profit (losses indicated by "-")	198,220.66	187,839.11
Add: Non-operating income	1,312.46	3,612.80
Less: Non-operating expenses	126.63	1,083.75
IV. Total profit (total losses indicated by "-")	199,406.49	190,368.16
Less: Income tax expense	29,237.17	25,423.05
V. Net profit (losses are indicated by "-")	170,169.32	164,945.11
(I) By operating continuity		
1. Net profit from continuing operations (losses are indicated by "-")	170,169.32	164,945.11
2. Net profit from discontinued operations (net loss indicated with "-")		
(II) By ownership attribution		
1. Net profit attributable to owners of the parent (net loss indicated with "-")	167,973.18	160,490.52
2. Profit or loss attributable to non-controlling interests (net loss indicated with "-")	2,196.14	4,454.59
VI. Other comprehensive income, net of tax	-838.18	690.27
(I) Other comprehensive income attributable to owners of the parent, net of tax	-838.18	690.27
1. Other comprehensive income that will not be reclassified to profit or loss		
(1) Remeasurement gains/losses on defined benefit plans		
(2) Other comprehensive income that cannot be reclassified to profit or loss under the equity method		
(3) Changes in the fair value of investments in other equity instruments		
(4) Changes in the fair value attributable to changes in the entity's own credit risk		
(5) Other		
2. Other comprehensive income that will be reclassified to profit or loss	-838.18	690.27
(1) Other comprehensive income that may be reclassified to profit or loss under the equity method		
(2) Changes in the fair value of other debt investments		
(3) Amounts of financial assets reclassified to other comprehensive income		
(4) Credit loss allowance for other debt investments		
(5) Cash flow hedge reserve		
(6) Foreign currency translation differences	-838.18	690.27

(7) Other		
(II) Other comprehensive income attributable to non-controlling interests, net of tax		
VII. Total comprehensive income	169,331.14	165,635.38
(I) Total comprehensive income attributable to owners of the parent	167,135.00	161,180.79
(II) Total comprehensive income attributable to non-controlling interests	2,196.14	4,454.59
VIII. Earnings per share:		
(1) Basic earnings per share (RMB/share)	0.38	0.36
(2) Diluted earnings per share (RMB/share)	0.38	0.36

Person in charge of the Company: Wang Zhangling Person in charge of accounting affairs: Cai Huaiyu
Head of the accounting department: Yao Baoqin

Consolidated Statement of Cash Flows

January–September 2026

Prepared by: Offshore Oil Engineering Co., Ltd.

Unit: RMB 10,000 Currency: RMB Audit type: Unaudited

Item	First three quarters of 2026 (January–September)	First three quarters of 2025 (January–September)
I. Cash flows from operating activities:		
Cash received from sales of goods and rendering of services	2,285,266.29	2,144,073.32
Net increase in customer deposits and deposits from banks and other financial institutions		
Net increase in borrowings from the central bank		
Net increase in funds borrowed from other financial institutions		
Cash received from premiums under original insurance contracts		
Net cash received from reinsurance business		
Net increase in deposits from policyholders and investment funds		
Cash received from interest, fees, and commissions		
Net increase in borrowings from other financial institutions		
Net increase in funds from repurchase transactions		
Net cash received from acting as agent for buying and selling securities		
Tax and fee refunds received	39,317.72	32,098.14
Cash received relating to other operating activities	43,710.53	54,594.54
Subtotal of cash inflows from operating activities	2,368,294.54	2,230,766.00
Cash paid to purchase goods and receive services	1,625,451.64	1,553,121.83
Net increase in loans and advances to customers		
Net increase in deposits with central banks and other banks		
Cash paid for claims under original insurance contracts		

Net increase in funds lent to other financial institutions		
Cash paid for interest, fees and commissions		
Cash paid for policyholder dividends		
Cash paid to and on behalf of employees	276,667.83	266,143.63
Taxes and fees paid	71,016.60	111,336.25
Cash paid for other operating activities	55,871.63	47,267.67
Subtotal of cash outflows from operating activities	2,029,007.70	1,977,869.38
Net cash flows from operating activities	339,286.84	252,896.62
II. Cash flows from investing activities:		
Cash received from recovery of investments	1,230,000.00	1,040,000.00
Cash received from investment income	35,917.31	19,620.10
Net cash received from disposal of fixed assets, intangible assets and other long-term assets	19.19	
Net cash received from disposal of subsidiaries and other business units		
Cash received from other activities related to investing activities		
Subtotal of cash inflows from investing activities	1,265,936.50	1,059,620.10
Cash paid to acquire fixed assets, intangible assets and other long-term assets	70,149.17	59,654.81
Cash paid for investments	1,230,000.00	1,060,000.00
Net increase in pledged loans		
Net cash paid for acquisitions of subsidiaries and other business units		
Cash paid for other items related to investing activities		
Subtotal of cash outflows from investing activities	1,300,149.17	1,119,654.81
Net cash flows from investing activities	-34,212.67	-60,034.71
III. Cash flows from financing activities:		
Cash received from capital contributions		
Including: Cash received by subsidiaries from non-controlling shareholders' capital contributions		
Cash received from borrowings		
Cash received from other activities related to financing activities		
Subtotal of cash inflows from financing activities		
Cash paid to repay debt		
Cash paid for dividends, profits, or interest	86,675.29	88,885.97
Including: dividends and profits paid by subsidiaries to non-controlling shareholders		
Cash paid for other activities related to financing	127,317.45	22,270.12
Subtotal of cash outflows from financing activities	213,992.74	111,156.09
Net cash flows from financing activities	-213,992.74	-111,156.09
IV. Effect of exchange rate changes on cash and cash equivalents	-11,546.74	744.13

V. Net increase in cash and cash equivalents	79,534.69	82,449.95
Add: Balance of cash and cash equivalents at beginning of period	679,879.88	424,476.33
VI. Balance of cash and cash equivalents at end of period	759,414.57	506,926.28

Person in charge of the Company: Wang Zhangling Person in charge of accounting affairs: Cai Huaiyu Head of the accounting department: Yao Baoqin

（III）Adjustments to the financial statements at the beginning of 2026 arising from the first-time adoption of new accounting standards or interpretations thereof

"□ Applicable" "√ Not applicable"

It is hereby announced.

The Board of Directors of Offshore Oil Engineering Co., Ltd.

October 28, 2026